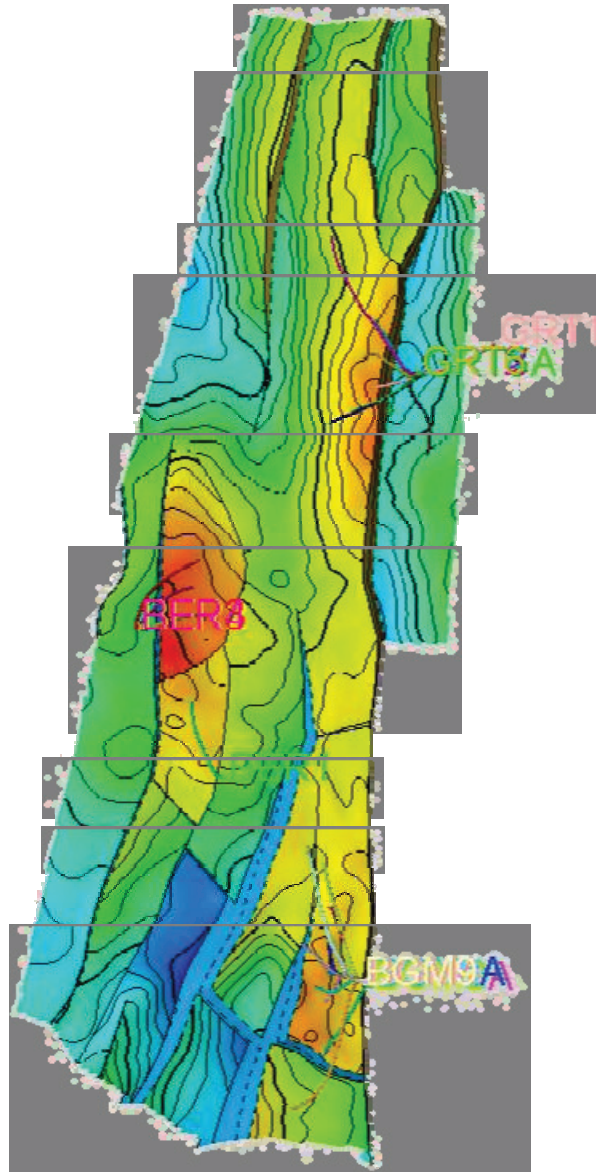
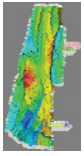


## UGS Subsurface Modelling Study



**Taqa Energy BV**



# Bergeermeer

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*February-June 2007*



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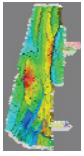
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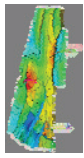
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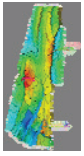
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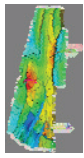
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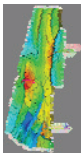
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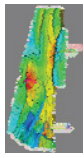
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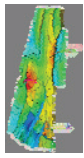


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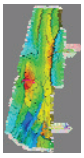
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